DELHI TRANSCO LIMITED

STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO) 33kV Sub-Station Building Minto Raod, New Delhi –02 Fax No.23221012, 23221059 Phone No: 23221175

Dated :21.04.2011Due Date:29.05.2011

No. F.DTL/207/2011-12/EAC/F21/01/DGM(SO)/

- 01 CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, N Delhi-19
- 02 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 03 MD, NDPL, Kingsway Camp, N Delhi-09
- 04 MD, IPGCL/PPCL, Huimadri, Rajghat Power House, N. Delhi-02.
- 05 Director (comml), NDMC, Palika Kendra, N Delhi-01
- 06 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor, Shakti Kiran Bldg Karkarduma, Delhi-110092
- 07 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor Bldg. No.20, Nehru Place, New Delhi-110019
- 08 Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 09 HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 10 Deputy Manager (F) ,SLDC, Minto Road,New Delhi 110002

Sub;-Collection & Reimbursment of NRLDC Charges for the month of March'11.

Please find enclosed herewith the NRLDC fees & Charges bill raised for the month of March 2011 by NRLDC vide letter no NRLDC/Commercial/F7C/2011/467 dated 01.04.11. As per decisions taken in the metting held on 27.04.10, SLDC Delhi is the nodal agency for collected & Disbursment if NRLDC charges based on the CERC Regulation as per clause 22 & 23 of Fees & Charges of RLDC & other related matters notification dated on 28.03.11.

The apportionment of RLDC charges portions to Delhi has been done based on decision taken in the metting held on 05.04.11 in the chember of Dir(Oprn), DTL. As decided in the metting held on 05.04.11 the payment to be made before 2 days due date of bill issued by NRLDC other wise surcharge would be applicable as per regulation. The amount be remitted to the Bank Account for which details would be provided in due course.

As above

Yours faithfully,

Manager(SO/EAC)

cc Sec. DERC for kind information GM (NRLDC) -do-

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Details of NRLDC Charges to be recovered through Distribution Licensees for the month of March'11

	(Refer letter no NRLDC/Commercial/F&C/2011/467 datyed 01.04.2011)							
A)	NLDC Charges for the FY 10-11 as per CERC oreder dated 11.03.11 Per month	=	7701.54 lakhs 641.79500 lakhs					
B)	Allocation & apportionment of NRLDC Charges for FY 10-11							
,	(As per Regulation 20 of Fee & Chasrges of RLDC)							
	1) System Operation charges(SOC)=(80% of (A))	=	6161.23200 lakhs					
	2) Market Operation charges(MOC)=(20% of (A))	=	1540.308 lakhs					
C)	Collection of SOC as per egulation 22(i) of fee & Charges of RLDC for FY 10-11							
	1) Through Inter Astate Transmission Licensees =(10% of (B) 1)	=	616.12320 lakhs					
	2) Through Generating Stations & Seller =(45% of (B) 1)	=	2772.55440 lakhs					
	3) Through Distribution Licensees & Buyers = $(45\% \text{ of } (B) 1)$	=	2772.55440 lakhs					

Accordingly POSOCO has raised the bill for the charges of SOC & MOC on account of Collection through Distribution Licensees & Buyers through SLDC, Delhi for the Month of March'11 as detailed here under

Month			Allocated/C ontracted to delhi Central/ISG S capacity for SOC	acted to hi htral/ISG apacity			Charges claimed by POSOCO for © 3 on behalf of Distribution Licencees/Buyers through SLDC, Delhi in Rs				
	SOC	MOC	in MW	in MW			SOC	2	MOC	Total	
Mar'11	231.046	128.359	3542.50	1	7725.67	37	,	4617486	346916	4964402	

Apportionment of RLDC Charges among Distribution Licencees/Users in Delhi (based on the decision taken in meeting held on 05.04.11 at Dir(Oprn), DTL Office)

For the month of Mar'11

S.N. Licer	nsees Weig	phted A	vg. Entitlement in	Charges to be recovered	Charges to be recovered	Total Charges in Rs	
			S & long term ss capcity approved	on account of SOC of NRLDC in Rs	from 6 users on account of MOC in Rs		
	in I	WW	in %				
1 BRP	L 153	0.75	42.18	1947702	57819.4	2005521	
2 BYP	L 968	3.80	26.70	1232684	57819.4	1290503	
3 NDP	L 102	1.13	28.14	1299268	57819.4	1357088	
4 NDN	1C 108	3.32	2.99	137832	57819.4	195651	
5 RPH	l* 0.	00	0.00	0	57819.4	57819	
6 Bawa	ana 0.	00	0.00	0	57819.4	57819	
Tota	I 362	9.00	100	4617486	346916	4964402	





* on account of 0.9 MW Ex-Bus power allocated to Jhajjar

Manager(SO/EAC)